

Training Title

Natural Gas Processing, Gas Sweetening & Sulphur Recovery

Training Duration

5 days

Training Venue and Dates

Natural Gas Processing, Gas Sweetening & Sulphur Recovery	5	14-18 March	\$3,300	Abu Dhabi
Natural Gas Processing, Gas Sweetening & Sulphur Recovery	5	02-06 May	\$3,300	Abu Dhabi
Natural Gas Processing, Gas Sweetening & Sulphur Recovery	5	17-21 October	\$3,300	Dubai

At any 5 star hotels

Training Fees

- 3300 US\$ per participant for Public Training includes Materials/Handouts, tea/coffee breaks, refreshments & Buffet Lunch

Who Should Attend or level of participants

This course is designed for project managers, plant managers, plant supervisors, technical staff, and contractor personnel involved in project planning, process selection and operation of Natural Gas Production. The greatest benefit arises from considering all the processes that will accomplish your process requirements to determine which one is the best for your particular application from a capital cost and operating cost perspective. You will also be able to see which processes are available to you to de-bottleneck or modify existing processes. The practical techniques and examples provide useful insights that are valuable at any stage of project execution and operation.

COURSE OBJECTIVES

The Gas and Liquid Contracts that exist (or are being negotiated) will determine the objectives of the processes that you will have to incorporate into any new facility and how you have to operate any existing facility. There exists a variety of processes that will condition your Natural Gas and Hydrocarbon Liquids to satisfy the Contract requirements. The objective of this course is to make you aware of the options available to you so that you can evaluate all the processes that will satisfy your objective to determine which particular process is the best from a capitol cost and operating cost perspective.

COURSE DESCRIPTION

Upon completion of this course, you will gain knowledge of the processes available to process your Natural Gas and Hydrocarbon Liquid Products.

COURSE OUTLINE

Gas & Liquid Process Selection

Contract Terms

Basic Consideration

Gas Contracts

- ⊙ Quantity
- ⊙ Quality
 - Heating Value
 - Sulphur Content
 - Maximum Temperature
 - Water Content (H₂O Dewpoint)
 - Hydrocarbon Dewpoint (HCDP)
 - Other (N₂, He, Ar, CO₂, Hg, O₂)

Liquid Contracts

- ⊙ Commercial Ethane
- ⊙ Commercial Propane
- ⊙ Commercial Butane
- ⊙ Butane-Propane Mixes (LPG)
- ⊙ Propane HD-5
- ⊙ Natural Gasoline

Overall Production System

Solution Gas

Associated Gas

Non-Associated Gas

Gas Processing Module

Gas Conditioning Module

- ⊙ H₂O Removal (Dehydration)
- ⊙ H₂S & CO₂ Removal (Gas Sweetening)
- ⊙ Nitrogen Removal
- ⊙ Mercury Removal
- ⊙ Oxygen Removal

NGL Extraction Module

- ⊙ Products
- ⊙ Absorption (Lean Oil)
- ⊙ Adsorption (HRU)
- ⊙ Condensation

- o Mechanical Refrigeration
- o Mixed Refrigerants
- o Turbo Expander
- o Twister
- o JT Refrigeration

•Stabilization Module

•Product Treating Module

Characterization of Natural Gas & it's Products

Physical Properties of Pure Components

Ideal Gas Laws

- ⊙ Boyle's Law
- ⊙ Charles' Law
- ⊙ Avogadro's Principle
- ⊙ Dalton's Law
- ⊙ Combined Ideal Gas Law

Physical Properties of Mixtures

Equations of State

- ⊙ Van der Waals
- ⊙ Redlich-Kwong (RK)
- ⊙ Soave Redlich-Kwong (SRK)
- ⊙ Peng Robinson (PR)
- ⊙ Benedict-Webb-Rubin-Starling (BWRS)

Thermodynamic Properties

- ⊙ Entropy
- ⊙ Enthalpy

Equilibrium Ratio (K Value)

Separation

Types of Separators

- ⊙ Horizontal
- ⊙ Vertical
- ⊙ Spherical
- ⊙ Centrifugal
- ⊙ Cyclone
 - o Reverse Flow
 - o Axial Flow
 - o Recycling
- ⊙ Filter
- ⊙ Liquid Coalescer

Water Vapour Removal (H₂O Dewpoint Control)

Water Content

- ⊙ HC Liquids
- ⊙ Natural Gas
- ⊙ Effect of H₂S & CO₂
- Hydrate Formation Temperature
- ⊙ Effect of Propane
- ⊙ Effect of H₂S & CO₂
- CaCl₂ Dehydrators
- MeOH Injection
- EG Injection
- IFPEX-1
- TEG Dehydration
- Solid Desiccant Dehydration
- HCDP Control**
- Adsorption (HRU's)
- ⊙ 2 TOC
- ⊙ 2 TCC
- ⊙ 3 TOC
- ⊙ 3 TCC
- ⊙ 3 TOC w/TGC
- ⊙ 3 TCC w/TGC
- ⊙ Purge Cycle
- JT Refrigeration
- ⊙ LTX
- ⊙ LTS
- Mechanical Refrigeration
- ⊙ Variations
- Twister
- Refrigeration Compressors
- ⊙ Compression Cycle
- ⊙ Single Stage
- ⊙ Single Stage w/Economizer
- ⊙ Two Stage
- ⊙ Types
- ⊙ Drivers
- Gas Sweetening**
- Terminology
- Safety Precautions
- Types of Contaminants
- Process Selection**
- Chemical Reaction Processes

- ⊙ Amines
 - Chemistry
 - Typical PFD
 - General Considerations
 - Amines Used (MEA, DEA, DGA, MDEA, TEA, DIPA, Formulated Solvents)
 - Control Variable
- ⊙ Caustic Wash
 - Chemistry

NGL Extraction

Low Temperature Mechanical Refrigeration

JT Refrigeration

Refrigerated JT Expansion

Adsorption (Lean Oil)

Turbo Expander

- ⊙ Typical PFD
- ⊙ Solid CO₂ Formation
- ⊙ Solid Desiccant Dehydrator
- ⊙ Inlet Compression
- ⊙ Gas/Gas Exchangers
- ⊙ Expander
- ⊙ Re-Compressor
- ⊙ De-Methanizer

Gas to Liquids

Sulphur Recovery

Claus Plan

Modified Claus Plants

- ⊙ Typical PFD – 3 Stage
- ⊙ Process Considerations
- ⊙ Mechanical Considerations
- ⊙ Instrumentation

Tail Gas Clean-up

- ⊙ Incineration
- ⊙ Super Claus 99
- ⊙ Super Claus 99.5
- ⊙ SCOT

Liquid Redox

Case Studies, Discussions, Last day review will be carried out

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